



September 30, 2024

Ms. Debbie-Anne A. Reese, Acting Secretary
Federal Energy Regulatory Commission
888 First Street, N. E.
Washington, D. C. 20426

Re: Enable Gas Transmission, LLC
Docket No. RP24-____-000
Semi-Annual Fuel Percentage & Electric Power Costs Tracker Tariff Filing

Dear Ms. Reese:

Enable Gas Transmission, LLC (“EGT”) hereby electronically submits for filing with the Federal Energy Regulatory Commission (“Commission” or “FERC”) the revised tariff records attached hereto as Appendix A to its FERC NGA Gas Tariff, Tenth Revised Volume No. 1 (“Tariff”) proposed to become effective November 1, 2024.

STATEMENT OF THE NATURE, REASON AND BASIS

Pursuant to Sections 27 and 28 of the General Terms and Conditions of EGT’s FERC Gas Tariff, EGT is required to file with the Commission schedules adjusting EGT’s Fuel Use and Lost and Unaccounted-For Gas (“LUF”) percentages and Electric Power Costs (“EPC”) Tracker on or before October 1 and April 1 of each year, based on actual data for the twelve-month period ending June 30 and December 31, respectively. Consistent with this requirement, EGT submits herewith its Fuel Use and LUF percentages and EPC Tracker adjustments to be effective November 1, 2024. Tariff records reflecting the fuel percentages and EPC Tracker are included as Appendix A.

Support for the Proposed Fuel Tracker Retentions

The worksheets attached hereto as Appendix B provide supporting calculations used in deriving the proposed system-wide Fuel Use and LUF percentages, as well as the Delhi Fuel Use, Core Wheeling LUF, and Line J Backhaul percentages. The system-wide Fuel Use and LUF calculations exclude (1) the volumes associated with Perryville Hub wheeling transactions since wheeling transactions are exempt from EGT’s system-wide Fuel Use assessment and since EGT assesses a separate LUF rate for that service, and (2) the volumes assessed the Line J Backhaul Fuel Use and LUF charge.

Support for the Proposed Electric Power Charge

Section 28 of EGT's FERC NGA Gas Tariff provides that the EPC Tracker is to include the cost of electric power used in the operation of compressor stations and other field locations, including any stranded costs or other surcharges imposed by the electric service provider. The worksheets attached hereto as Appendix C provide supporting calculations used in deriving the EPC Tracker adjustment.

IMPLEMENTATION AND WAIVER REQUESTS

EGT respectfully requests that the Commission grant EGT any waivers of the Commission's Regulations which may be necessary to accept these proposed tariff records to be effective November 1, 2024. EGT asks that the Commission act upon this filing on or before October 20, 2024, so that shippers on EGT's system will know the fuel rates prior to making nominations for November business at least a week prior to the proposed November 1, 2024, effective date of the revised Fuel Use and LUFG percentages and EPC Tracker adjustments. To the extent necessary, EGT moves pursuant to 18 C.F.R. §154.7(a)(9) for the proposed tariff records to go into effect on November 1, 2024.

Pursuant to Section 154.7(a)(9) of the Commission's Regulations,¹ EGT respectfully requests that the Commission accept the tendered tariff records for filing and permit them to become effective on November 1, 2024, which is not less than thirty (30) days from the date of this filing. With respect to any tariff record the Commission allows to go into effect without change, EGT hereby moves to place such tariff records into effect at the end of any applicable suspension period ordered. In the event that the Commission orders any change to the tariff records however, EGT reserves the right to file a later motion to place the proposed tariff records into effect at the end of the suspension period. Additionally, EGT requests such further relief and waivers as appropriate to permit these changes to become effective as proposed.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The proposed tariff records in RTF format with metadata attached are being submitted as part of an XML package containing the following:

- A transmittal letter including Appendix A in PDF format.
- A clean copy of the proposed tariff records in PDF format for publishing in eLibrary.
- A marked version of the proposed tariff changes in PDF format.
- A copy of Appendices B, and C in PDF format.
- A copy of the entire filing in PDF format for publishing in eLibrary.

¹ 18 C.F.R. § 154.7(a)(9).

COMMUNICATIONS, PLEADINGS AND ORDERS

EGT requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on the following:

Michael T. Langston²

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Chief Regulatory Officer
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Lawrence J. Biediger^{2 3}

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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular hours at EGT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. EGT has posted this filing on its Internet website accessible via <https://pipelines.energytransfer.com/ipost/EGT> under Informational Postings, Regulatory.

Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and know its contents, and the contents are true as stated to the best knowledge and belief of the signer, and the signer possesses full power and authority to sign such filing.

Respectfully submitted,

ENABLE GAS TRANSMISSION, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates & Regulatory Affairs

² Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. EGT respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow EGT to include additional representatives on the official service list.

³ Designated as responsible Company official under Section 154.7(2)(2) of the Commission's Regulations.

Enable Gas Transmission, LLC
FERC NGA Gas Tariff
Tenth Revised Volume No. 1

Tariff Records
Proposed to be Effective November 1, 2024

<u>Version</u>	<u>Description</u>	<u>Title</u>
5.0.0	Rate Schedule FT and FT-2	Currently Effective Rates
5.0.0	Rate Schedule FT-SC	Currently Effective Rates
5.0.0	Rate Schedule IT	Currently Effective Rates
5.0.0	Rate Schedule NNTS	Currently Effective Rates
5.0.0	Rate Schedule NNTS-SC	Currently Effective Rates
6.0.0	Rate Schedule FSS	Currently Effective Rates
6.0.0	Rate Schedule ISS	Currently Effective Rates
5.0.0	Rate Schedule EFT	Currently Effective Rates
5.0.0	Rate Schedule PHS	Currently Effective Rates

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS
 FIRM TRANSPORTATION SERVICE
 FIRM TRANSPORTATION SERVICE (WITH MINIMUM FLOW OBLIGATION)
 (\$/Dth)

	<u>BASE</u> <u>RATE</u>	<u>SEC.</u> <u>5.7</u>	<u>SEC.</u> <u>23</u>	<u>SEC.</u> <u>23.2</u>	<u>SEC.</u> <u>28.4</u>	<u>MAXIMUM</u> <u>RATE</u>	<u>MINIMUM</u> <u>RATE</u>	<u>FUEL</u> <u>USE %</u>	<u>LUGF</u> <u>%</u>
<u>RATE SCHEDULE</u>									
<u>FT – FIRM TRANSPORTATION</u>									
<u>FT-2 – FIRM TRANSPORTATION (WITH MINIMUM FLOW OBLIGATION)</u>									
Reservation Charge	\$7.4257	(0.0000)	(0.0000)	0.0000	----	\$7.4257	\$0.0000		
Commodity	0.0087	----	----	----	0.0022	0.0109	0.0109	1.02%	0.03%
Overrun	0.2528	(0.0000)	(0.0000)	0.0000	0.0022	0.2550	0.0109		
Reservation Charge Adj	0.2441	(0.0000)	(0.0000)	0.0000	----	0.2441	0.0000		

CAPACITY RELEASE VOLUMETRIC RATE:

The maximum volumetric bid rate for capacity release is the maximum applicable Reservation Charge Adjustment rate.

FUEL RATES:

Except for transactions qualifying for Alternate Fuel Retentions or as provided for otherwise in this Tariff, e.g., Section 27.6, General Terms and Conditions, Transporter shall retain Fuel Use and LUGF equal to the product of the sum of the applicable Fuel Use and LUGF percentages specified above multiplied by the quantity received by Transporter. The Fuel Use and LUGF rates stated above are pursuant to Section 27 of the General Terms and Conditions.

Except as provided for otherwise in this Tariff, for transactions qualifying for Alternate Fuel Retentions, the EPC Tracker (Section 28.4) rate shall not be applicable, and Transporter shall retain the applicable Alternate Fuel Retentions equal to the product of the sum of the applicable Fuel Use and LUGF percentages specified below multiplied by the quantity received by Transporter.

ALTERNATE FUEL RETENTIONS:

	<u>Fuel Use</u>	<u>LUGF</u>
Line CP	0.70%	0.10%
Line J Backhaul	0.00%	0.00%

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS
 FIRM TRANSPORTATION SERVICE – SMALL CUSTOMER
 (\$/Dth)

	<u>BASE RATE</u>	<u>SEC. 5.7</u>	<u>SEC. 23</u>	<u>SEC. 23.2</u>	<u>SEC. 28.4</u>	<u>MAXIMUM RATE</u>	<u>MINIMUM RATE</u>	<u>FUEL USE %</u>	<u>LUGF %</u>
<u>RATE SCHEDULE</u>									
<u>FT – SMALL CUSTOMER</u>									
Commodity	\$0.3099	(0.0000)	(0.0000)	0.0000	0.0022	\$0.3121	\$0.0109	1.02%	0.03%
Overrun	0.3099	(0.0000)	(0.0000)	0.0000	0.0022	0.3121	0.0109		

CAPACITY RELEASE VOLUMETRIC RATE:

The maximum volumetric bid rate for capacity release is the maximum applicable Reservation Charge Adjustment rate.

FUEL RATES:

Except for transactions qualifying for Alternate Fuel Retentions or as provided for otherwise in this Tariff, e.g., Section 27.6, General Terms and Conditions, Transporter shall retain Fuel Use and LUGF equal to the product of the sum of the applicable Fuel Use and LUGF percentages specified above multiplied by the quantity received by Transporter. The Fuel Use and LUGF rates stated above are pursuant to Section 27 of the General Terms and Conditions.

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ALTERNATE FUEL RETENTIONS:

	<u>Fuel Use</u>	<u>LUGF</u>
Line CP	0.70%	0.10%
Line J Backhaul	0.00%	0.00%

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS
 INTERRUPTIBLE TRANSPORTATION SERVICE
 (\$/Dth)

	<u>BASE</u> <u>RATE</u>	<u>SEC.</u> <u>5.7</u>	<u>SEC.</u> <u>23</u>	<u>SEC.</u> <u>23.2</u>	<u>SEC.</u> <u>28.4</u>	<u>MAXIMUM</u> <u>RATE</u>	<u>MINIMUM</u> <u>RATE</u>	<u>FUEL</u> <u>USE %</u>	<u>LUGF</u> <u>%</u>
<u>RATE SCHEDULE</u>									
<u>IT – INTERRUPTIBLE TRANSPORTATION</u>									
Commodity	\$0.2201	(0.0000)	----	----	0.0022	\$0.2223	\$0.0109	1.02%	0.03%
Overrun	0.2201	(0.0000)	----	----	0.0022	0.2223	0.0109		

CAPACITY RELEASE VOLUMETRIC RATE:

The maximum volumetric bid rate for capacity release is the maximum applicable Reservation Charge Adjustment rate.

FUEL RATES:

Except for transactions qualifying for Alternate Fuel Retentions or as provided for otherwise in this Tariff, e.g., Section 27.6, General Terms and Conditions, Transporter shall retain Fuel Use and LUGF equal to the product of the sum of the applicable Fuel Use and LUGF percentages specified above multiplied by the quantity received by Transporter. The Fuel Use and LUGF rates stated above are pursuant to Section 27 of the General Terms and Conditions.

Except as provided for otherwise in this Tariff, for transactions qualifying for Alternate Fuel Retentions, the EPC Tracker (Section 28.4) rate shall not be applicable, and Transporter shall retain the applicable Alternate Fuel Retentions equal to the product of the sum of the applicable Fuel Use and LUGF percentages specified below multiplied by the quantity received by Transporter.

ALTERNATE FUEL RETENTIONS:

	<u>Fuel Use</u>	<u>LUGF</u>
Line CP	0.70%	0.10%
Line J Backhaul	0.00%	0.00%

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS
 NO NOTICE TRANSPORTATION SERVICE
 (\$/Dth)

	<u>BASE</u> <u>RATE</u>	<u>SEC.</u> <u>5.7</u>	<u>SEC.</u> <u>23</u>	<u>SEC.</u> <u>23.2</u>	<u>SEC.</u> <u>28.4</u>	<u>MAXIMUM</u> <u>RATE</u>	<u>MINIMUM</u> <u>RATE</u>	<u>FUEL</u> <u>USE %</u>	<u>LUGF</u> <u>%</u>
<u>RATE SCHEDULE</u>									
<u>NNTS – NO NOTICE TRANSPORTATION</u>									
Reservation Charge	\$8.7560	(0.0000)	(0.0000)	0.0000	----	\$8.7560	\$0.0000		
Commodity	0.0184	----	----	----	0.0022	0.0206	0.0206	2.37%	0.12%
Overrun	0.3063	(0.0000)	(0.0000)	0.0000	0.0022	0.3085	0.0206		
Reservation Charge Adj	0.2879	(0.0000)	(0.0000)	0.0000	----	0.2879	0.0000		

CAPACITY RELEASE VOLUMETRIC RATE:

The maximum volumetric bid rate for capacity release is the maximum applicable overrun rate for Rate Schedules NNTS and FSS respectively.

FUEL RATES:

Transporter shall retain Fuel Use and LUGF equal to the product of the sum of the applicable Fuel Use and LUGF percentages multiplied by the quantity received by Transporter. The Fuel Use and LUGF rates stated above are calculated pursuant to Section 27 of the General Terms and Conditions.

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS
 NO NOTICE TRANSPORTATION SERVICE – SMALL CUSTOMER
 (\$/Dth)

	<u>BASE</u> <u>RATE</u>	<u>SEC.</u> <u>5.7</u>	<u>SEC.</u> <u>23</u>	<u>SEC.</u> <u>23.2</u>	<u>SEC.</u> <u>28.4</u>	<u>MAXIMUM</u> <u>RATE</u>	<u>MINIMUM</u> <u>RATE</u>	<u>FUEL</u> <u>USE %</u>	<u>LUFG</u> <u>%</u>
<u>RATE SCHEDULE</u>									
<u>NNTS - SMALL CUSTOMER</u>									
Commodity	\$0.3972	(0.0000)	(0.0000)	0.0000	0.0022	\$0.3994	\$0.0206	2.37%	0.12%
Overrun	0.3972	(0.0000)	(0.0000)	0.0000	0.0022	0.3994	0.0206		

CAPACITY RELEASE VOLUMETRIC RATE:

The maximum volumetric bid rate for capacity release is the maximum applicable overrun rate for Rate Schedules NNTS and FSS respectively.

FUEL RATES:

Transporter shall retain Fuel Use and LUFG equal to the product of the sum of the applicable Fuel Use and LUFG percentages multiplied by the quantity received by Transporter. The Fuel Use and LUFG rates stated above are calculated pursuant to Section 27 of the General Terms and Conditions.

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS
 FIRM STORAGE SERVICE
 (\$/Dth)

	<u>BASE</u> <u>RATE</u>	<u>SEC.</u> <u>5.7</u>	<u>SEC.</u> <u>23</u>	<u>SEC.</u> <u>23.2</u>	<u>SEC.</u> <u>28.4</u>	<u>MAXIMUM</u> <u>RATE</u>	<u>MINIMUM</u> <u>RATE</u>	<u>FUEL</u> <u>USE %</u>	<u>LUFG</u> <u>%</u>
<u>RATE SCHEDULE</u>									
<u>FSS - FIRM STORAGE SERVICE</u>									
Deliverability Fee	\$0.9606	----	----	----	----	\$0.9606	\$0.0000		
Capacity Fee	0.0229	----	----	----	----	0.0229	0.0000		
Storage Fee	0.0154	----	----	----	----	0.0154	0.0154	0.56%	0.00%
Overrun	0.5468	----	----	----	----	0.5468	0.0154		
Deliverability Fee Adj	0.2562	----	----	----	----	0.2562	0.0000		

CAPACITY RELEASE VOLUMETRIC RATE:

The maximum volumetric bid rate for capacity release is the maximum applicable overrun rate for Rate Schedules NNTS and FSS respectively.

FUEL RATES:

Transporter shall retain Fuel Use and LUFG equal to the product of the sum of the applicable Fuel Use and LUFG percentages multiplied by the quantity received by Transporter. The Fuel Use and LUFG rates stated above are calculated pursuant to Section 27 of the General Terms and Conditions.

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS
 INTERRUPTIBLE STORAGE SERVICE
 (\$/Dth)

	<u>BASE</u> <u>RATE</u>	<u>SEC.</u> <u>5.7</u>	<u>SEC.</u> <u>23</u>	<u>SEC.</u> <u>23.2</u>	<u>SEC.</u> <u>28.4</u>	<u>MAXIMUM</u> <u>RATE</u>	<u>MINIMUM</u> <u>RATE</u>	<u>FUEL</u> <u>USE%</u>	<u>LUGF</u> <u>%</u>
<u>RATE SCHEDULE</u>									
<u>ISS - INTERRUPTIBLE STORAGE SERVICE</u>									
Interruptible Storage Rate	\$0.5468	----	----	----	----	\$0.5468	\$0.0154	0.56%	0.00%
Overrun	0.5468	----	----	----	----	0.5468	0.0154		

CAPACITY RELEASE VOLUMETRIC RATE:

The maximum volumetric bid rate for capacity release is the maximum applicable overrun rate for Rate Schedules NNTS and FSS respectively.

FUEL RATES:

Transporter shall retain Fuel Use and LUGF equal to the product of the sum of the applicable Fuel Use and LUGF percentages multiplied by the quantity received by Transporter. The Fuel Use and LUGF rates stated above are calculated pursuant to Section 27 of the General Terms and Conditions.

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS
 ENHANCED FIRM TRANSPORTATION SERVICE
 (\$/Dth)

	<u>BASE</u> <u>RATE</u>	<u>SEC.</u> <u>5.7</u>	<u>SEC.</u> <u>23</u>	<u>SEC.</u> <u>23.2</u>	<u>SEC.</u> <u>28.4</u>	<u>MAXIMUM</u> <u>RATE</u>	<u>MINIMUM</u> <u>RATE</u>	<u>FUEL</u> <u>USE %</u>	<u>LUGF</u> <u>%</u>
<u>RATE SCHEDULE</u>									
<u>EFT - ENHANCED FIRM TRANSPORTATION</u>									
<u>3.43 to 24 Swing Ratio</u>									
Daily Reservation Charge	\$5.8584	(0.0000)	(0.0000)	0.0000	0.0000	\$5.8584	\$0.0000		
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.0022	0.0109	0.0109	1.02%	0.03%
Overrun	5.8671	(0.0000)	(0.0000)	0.0000	0.0022	5.8693	0.0109		
Reservation Charge Adj	5.8584	(0.0000)	(0.0000)	0.0000	0.0000	5.8584	0.0000		
<u>2.18 to 3.0 Swing Ratio</u>									
Daily Reservation Charge	\$0.7323	(0.0000)	(0.0000)	0.0000	0.0000	\$0.7323	\$0.0000		
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.0022	0.0109	0.0109	1.02%	0.03%
Overrun	0.7410	(0.0000)	(0.0000)	0.0000	0.0022	0.7432	0.0109		
Reservation Charge Adj	0.7323	(0.0000)	(0.0000)	0.0000	0.0000	0.7323	0.0000		
<u>1.6 to 2.0 Swing Ratio</u>									
Daily Reservation Charge	\$0.4882	(0.0000)	(0.0000)	0.0000	0.0000	\$0.4882	\$0.0000		
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.0022	0.0109	0.0109	1.02%	0.03%
Overrun	0.4969	(0.0000)	(0.0000)	0.0000	0.0022	0.4991	0.0109		
Reservation Charge Adj	0.4882	(0.0000)	(0.0000)	0.0000	0.0000	0.4882	0.0000		
<u>1.0 to 1.5 Swing Ratio</u>									
Daily Reservation Charge	\$0.3662	(0.0000)	(0.0000)	0.0000	0.0000	\$0.3662	\$0.0000		
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.0022	0.0109	0.0109	1.02%	0.03%
Overrun	0.3749	(0.0000)	(0.0000)	0.0000	0.0022	0.3771	0.0109		
Reservation Charge Adj	0.3662	(0.0000)	(0.0000)	0.0000	0.0000	0.3662	0.0000		
Secondary Overrun	0.2528	(0.0000)	(0.0000)	0.0000	0.0022	0.2550	0.0109		

CAPACITY RELEASE VOLUMETRIC RATE:

The EFT maximum volumetric bid rate for capacity release is the maximum applicable Reservation Charge Adjustment rate for Rate Schedule EFT based on a Shipper's applicable Swing Ratio.

FUEL RATES:

Except for transactions qualifying for Alternate Fuel Retentions or as provided for otherwise in this Tariff, e.g., Section 27.6, General Terms and Conditions, Transporter shall retain Fuel Use and LUGF equal to the

product of the sum of the applicable Fuel Use and LUGF percentages specified above multiplied by the quantity received by Transporter.

The Fuel Use and LUGF rates stated above are pursuant to Section 27 of the General Terms and Conditions.

Except as provided for otherwise in this Tariff, for transactions qualifying for Alternate Fuel Retentions, the EPC Tracker (Section 28.4) rate shall not be applicable, and Transporter shall retain the applicable Alternate Fuel Retentions equal to the product of the sum of the applicable Fuel Use and LUGF percentages specified below multiplied by the quantity received by Transporter.

ALTERNATE FUEL RETENTIONS:

	<u>Fuel Use</u>	<u>LUGF</u>
Line CP	0.70%	0.10%
Line J Backhaul	0.00%	0.00%

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS
 RATE SCHEDULE PHS - PERRYVILLE HUB® SERVICE
 (\$/Dth)

<u>WHEELING</u>	<u>MAXIMUM RATE</u>	<u>DELHI FUEL USE %</u>	<u>CORE WHEELING LUGF %</u>
FIRM	\$0.9277*	0.00%	0.75%
Overrun	0.0305	0.00%	0.75%
Reservation Charge Adj	0.0305		
INTERRUPTIBLE	\$0.0305	0.00%	0.75%
Overrun	0.0305		0.75%

* Monthly rate; Daily rate is \$0.0305.

FUEL RATES:

For those wheeling transactions with receipts at the Perryville Hub Trading Point (Receipt), Transporter will retain no LUGF percentage.

For all other wheeling transactions, Transporter shall retain Core Wheeling LUGF equal to the product of the Core Wheeling LUGF percentage multiplied by the quantity received by Transporter.

For wheeling transactions with receipts at Perryville Hub Receipt Points west of Transporter's Delhi Compressor Station or at the PTP (Receipt) and physical deliveries at Transporter's CGT PV (Core), SESH FM-65 (Core), TENN 800 (Core), or Gulf Run Delhi (Core), Transporter shall retain Delhi Fuel Use equal to the product of the Delhi Fuel Use percentage multiplied by the quantity received by Transporter.

The Delhi Fuel Use and Core Wheeling LUGF rates stated above are pursuant to Section 27 of the General Terms and Conditions.

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS
RATE SCHEDULE PHS – PERRYVILLE HUB® SERVICE
(\$/Dth)

PARK and LOAN

MAXIMUM RATE

FIRM

Reservation Rate	\$6.6947
Activity Rate	\$0.2201
Overrun	\$0.2201
Reservation Charge Adj	\$0.2201
Core LUFG %	0.75%
Line CP LUFG %	0.10%

INTERRUPTIBLE

Activity Rate	\$0.2201
Inventory Rate	\$0.2201
Core LUFG %	0.75%
Line CP LUFG %	0.10%

MINIMUM RATES:

The minimum applicable rates for the above services shall be \$0.0000.

LUFG:

For all parking and loaning transactions, Transporter shall retain LUFG on removal of parked Gas and all receipts of loaned Gas, other than transactions at a Pool, equal to the product of the applicable LUFG percentage as determined pursuant to Rate Schedule PHS and Section 27 of the General Terms and Conditions multiplied by the quantity parked or loaned on any Day.

MARKED VERSION

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS
 FIRM TRANSPORTATION SERVICE
 FIRM TRANSPORTATION SERVICE (WITH MINIMUM FLOW OBLIGATION)
 (\$/Dth)

	<u>BASE</u> <u>RATE</u>	<u>SEC.</u> <u>5.7</u>	<u>SEC.</u> <u>23</u>	<u>SEC.</u> <u>23.2</u>	<u>SEC.</u> <u>28.4</u>	<u>MAXIMUM</u> <u>RATE</u>	<u>MINIMUM</u> <u>RATE</u>	<u>FUEL</u> <u>USE %</u>	<u>LUGF</u> <u>%</u>
<u>RATE SCHEDULE</u>									
<u>FT – FIRM TRANSPORTATION</u>									
<u>FT-2 – FIRM TRANSPORTATION (WITH MINIMUM FLOW OBLIGATION)</u>									
Reservation Charge	\$7.4257	(0.0000)	(0.0000)	0.0000	----	\$7.4257	\$0.0000		
Commodity	0.0087	----	----	----	0.00230 .0022	0.01100.01 09	0.01100.01 09	0.901 02%	0.300 03%
Overrun	0.2528	(0.0000)	(0.0000)	0.0000	0.00230 .0022	0.25510.25 50	0.01100.01 09		
Reservation Charge Adj	0.2441	(0.0000)	(0.0000)	0.0000	----	0.2441	0.0000		

CAPACITY RELEASE VOLUMETRIC RATE:

The maximum volumetric bid rate for capacity release is the maximum applicable Reservation Charge Adjustment rate.

FUEL RATES:

Except for transactions qualifying for Alternate Fuel Retentions or as provided for otherwise in this Tariff, e.g., Section 27.6, General Terms and Conditions, Transporter shall retain Fuel Use and LUGF equal to the product of the sum of the applicable Fuel Use and LUGF percentages specified above multiplied by the quantity received by Transporter. The Fuel Use and LUGF rates stated above are pursuant to Section 27 of the General Terms and Conditions.

Except as provided for otherwise in this Tariff, for transactions qualifying for Alternate Fuel Retentions, the EPC Tracker (Section 28.4) rate shall not be applicable, and Transporter shall retain the applicable Alternate Fuel Retentions equal to the product of the sum of the applicable Fuel Use and LUGF percentages specified below multiplied by the quantity received by Transporter.

ALTERNATE FUEL RETENTIONS:

	<u>Fuel Use</u>	<u>LUGF</u>
Line CP	0.70%	0.10%
Line J Backhaul	0.00%	0.00%

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS
 FIRM TRANSPORTATION SERVICE – SMALL CUSTOMER
 (\$/Dth)

	<u>BASE RATE</u>	<u>SEC. 5.7</u>	<u>SEC. 23</u>	<u>SEC. 23.2</u>	<u>SEC. 28.4</u>	<u>MAXIMUM RATE</u>	<u>MINIMUM RATE</u>	<u>FUEL USE %</u>	<u>LUGF %</u>
<u>RATE SCHEDULE</u>									
<u>FT – SMALL CUSTOMER</u>									
Commodity	\$0.3099	(0.0000)	(0.0000)	0.0000	0.00230 .0022	\$0.31220.3 121	\$0.01100.0 109	0.901 02%	0.300 03%
Overrun	0.3099	(0.0000)	(0.0000)	0.0000	0.00230 .0022	0.31220.31 21	0.01100.01 09		

CAPACITY RELEASE VOLUMETRIC RATE:

The maximum volumetric bid rate for capacity release is the maximum applicable Reservation Charge Adjustment rate.

FUEL RATES:

Except for transactions qualifying for Alternate Fuel Retentions or as provided for otherwise in this Tariff, e.g., Section 27.6, General Terms and Conditions, Transporter shall retain Fuel Use and LUGF equal to the product of the sum of the applicable Fuel Use and LUGF percentages specified above multiplied by the quantity received by Transporter. The Fuel Use and LUGF rates stated above are pursuant to Section 27 of the General Terms and Conditions.

Except as provided for otherwise in this Tariff, for transactions qualifying for Alternate Fuel Retentions, the EPC Tracker (Section 28.4) rate shall not be applicable, and Transporter shall retain the applicable Alternate Fuel Retentions equal to the product of the sum of the applicable Fuel Use and LUGF percentages specified below multiplied by the quantity received by Transporter.

ALTERNATE FUEL RETENTIONS:

	<u>Fuel Use</u>	<u>LUGF</u>
Line CP	0.70%	0.10%
Line J Backhaul	0.00%	0.00%

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS
 INTERRUPTIBLE TRANSPORTATION SERVICE
 (\$/Dth)

	<u>BASE</u> <u>RATE</u>	<u>SEC.</u> <u>5.7</u>	<u>SEC.</u> <u>23</u>	<u>SEC.</u> <u>23.2</u>	<u>SEC.</u> <u>28.4</u>	<u>MAXIMUM</u> <u>RATE</u>	<u>MINIMUM</u> <u>RATE</u>	<u>FUEL</u> <u>USE %</u>	<u>LUGF</u> <u>%</u>
<u>RATE SCHEDULE</u>									
<u>IT – INTERRUPTIBLE TRANSPORTATION</u>									
Commodity	\$0.2201	(0.0000)	----	----	0.00230 .0022	\$0.22240.2 223	\$0.01100.0 109	0.901 02%	0.300 03%
Overrun	0.2201	(0.0000)	----	----	0.00230 .0022	0.22240.22 23	0.01100.01 09		

CAPACITY RELEASE VOLUMETRIC RATE:

The maximum volumetric bid rate for capacity release is the maximum applicable Reservation Charge Adjustment rate.

FUEL RATES:

Except for transactions qualifying for Alternate Fuel Retentions or as provided for otherwise in this Tariff, e.g., Section 27.6, General Terms and Conditions, Transporter shall retain Fuel Use and LUGF equal to the product of the sum of the applicable Fuel Use and LUGF percentages specified above multiplied by the quantity received by Transporter. The Fuel Use and LUGF rates stated above are pursuant to Section 27 of the General Terms and Conditions.

Except as provided for otherwise in this Tariff, for transactions qualifying for Alternate Fuel Retentions, the EPC Tracker (Section 28.4) rate shall not be applicable, and Transporter shall retain the applicable Alternate Fuel Retentions equal to the product of the sum of the applicable Fuel Use and LUGF percentages specified below multiplied by the quantity received by Transporter.

ALTERNATE FUEL RETENTIONS:

	<u>Fuel Use</u>	<u>LUGF</u>
Line CP	0.70%	0.10%
Line J Backhaul	0.00%	0.00%

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS
 NO NOTICE TRANSPORTATION SERVICE
 (\$/Dth)

	<u>BASE RATE</u>	<u>SEC. 5.7</u>	<u>SEC. 23</u>	<u>SEC. 23.2</u>	<u>SEC. 28.4</u>	<u>MAXIMUM RATE</u>	<u>MINIMUM RATE</u>	<u>FUEL USE %</u>	<u>LUGF %</u>
<u>RATE SCHEDULE</u>									
<u>NNTS – NO NOTICE TRANSPORTATION</u>									
Reservation Charge	\$8.7560	(0.0000)	(0.0000)	0.0000	----	\$8.7560	\$0.0000		
Commodity	0.0184	----	----	----	0.0022	0.0206	0.0206	2.172.3 7%	0.730. 12%
Overrun	0.3063	(0.0000)	(0.0000)	0.0000	0.0022	0.3085	0.0206		
Reservation Charge Adj	0.2879	(0.0000)	(0.0000)	0.0000	----	0.2879	0.0000		

CAPACITY RELEASE VOLUMETRIC RATE:

The maximum volumetric bid rate for capacity release is the maximum applicable overrun rate for Rate Schedules NNTS and FSS respectively.

FUEL RATES:

Transporter shall retain Fuel Use and LUGF equal to the product of the sum of the applicable Fuel Use and LUGF percentages multiplied by the quantity received by Transporter. The Fuel Use and LUGF rates stated above are calculated pursuant to Section 27 of the General Terms and Conditions.

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS
 NO NOTICE TRANSPORTATION SERVICE – SMALL CUSTOMER
 (\$/Dth)

	<u>BASE RATE</u>	<u>SEC. 5.7</u>	<u>SEC. 23</u>	<u>SEC. 23.2</u>	<u>SEC. 28.4</u>	<u>MAXIMUM RATE</u>	<u>MINIMUM RATE</u>	<u>FUEL USE %</u>	<u>LUFG %</u>
<u>RATE SCHEDULE</u>									
<u>NNTS - SMALL CUSTOMER</u>									
Commodity	\$0.3972	(0.0000)	(0.0000)	0.0000	0.0022	\$0.3994	\$0.0206	2.172 37%	0.730 12%
Overrun	0.3972	(0.0000)	(0.0000)	0.0000	0.0022	0.3994	0.0206		

CAPACITY RELEASE VOLUMETRIC RATE:

The maximum volumetric bid rate for capacity release is the maximum applicable overrun rate for Rate Schedules NNTS and FSS respectively.

FUEL RATES:

Transporter shall retain Fuel Use and LUFG equal to the product of the sum of the applicable Fuel Use and LUFG percentages multiplied by the quantity received by Transporter. The Fuel Use and LUFG rates stated above are calculated pursuant to Section 27 of the General Terms and Conditions.

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS
 FIRM STORAGE SERVICE
 (\$/Dth)

	<u>BASE</u> <u>RATE</u>	<u>SEC.</u> <u>5.7</u>	<u>SEC.</u> <u>23</u>	<u>SEC.</u> <u>23.2</u>	<u>SEC.</u> <u>28.4</u>	<u>MAXIMUM</u> <u>RATE</u>	<u>MINIMUM</u> <u>RATE</u>	<u>FUEL</u> <u>USE %</u>	<u>LUFG</u> <u>%</u>
<u>RATE SCHEDULE</u>									
<u>FSS - FIRM STORAGE SERVICE</u>									
Deliverability Fee	\$0.9606	----	----	----	----	\$0.9606	\$0.0000		
Capacity Fee	0.0229	----	----	----	----	0.0229	0.0000		
Storage Fee	0.0154	----	----	----	----	0.0154	0.0154	0.680 56%	0.340 00%
Overrun	0.5468	----	----	----	----	0.5468	0.0154		
Deliverability Fee Adj	0.2562	----	----	----	----	0.2562	0.0000		

CAPACITY RELEASE VOLUMETRIC RATE:

The maximum volumetric bid rate for capacity release is the maximum applicable overrun rate for Rate Schedules NNTS and FSS respectively.

FUEL RATES:

Transporter shall retain Fuel Use and LUFG equal to the product of the sum of the applicable Fuel Use and LUFG percentages multiplied by the quantity received by Transporter. The Fuel Use and LUFG rates stated above are calculated pursuant to Section 27 of the General Terms and Conditions.

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS
 INTERRUPTIBLE STORAGE SERVICE
 (\$/Dth)

	<u>BASE</u> <u>RATE</u>	<u>SEC.</u> <u>5.7</u>	<u>SEC.</u> <u>23</u>	<u>SEC.</u> <u>23.2</u>	<u>SEC.</u> <u>28.4</u>	<u>MAXIMUM</u> <u>RATE</u>	<u>MINIMUM</u> <u>RATE</u>	<u>FUEL</u> <u>USE %</u>	<u>LUGF</u> <u>%</u>
<u>RATE SCHEDULE</u>									
<u>ISS - INTERRUPTIBLE STORAGE SERVICE</u>									
Interruptible Storage Rate	\$0.5468	----	----	----	----	\$0.5468	\$0.0154	0.680.5 6%	0.340. 00%
Overrun	0.5468	----	----	----	----	0.5468	0.0154		

CAPACITY RELEASE VOLUMETRIC RATE:

The maximum volumetric bid rate for capacity release is the maximum applicable overrun rate for Rate Schedules NNTS and FSS respectively.

FUEL RATES:

Transporter shall retain Fuel Use and LUGF equal to the product of the sum of the applicable Fuel Use and LUGF percentages multiplied by the quantity received by Transporter. The Fuel Use and LUGF rates stated above are calculated pursuant to Section 27 of the General Terms and Conditions.

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS
 ENHANCED FIRM TRANSPORTATION SERVICE
 (\$/Dth)

	<u>BASE</u> <u>RATE</u>	<u>SEC.</u> <u>5.7</u>	<u>SEC.</u> <u>23</u>	<u>SEC.</u> <u>23.2</u>	<u>SEC.</u> <u>28.4</u>	<u>MAXIMUM</u> <u>RATE</u>	<u>MINIMUM</u> <u>RATE</u>	<u>FUEL</u> <u>USE %</u>	<u>LUGF</u> <u>%</u>
<u>RATE SCHEDULE</u>									
<u>EFT - ENHANCED FIRM TRANSPORTATION</u>									
<u>3.43 to 24 Swing Ratio</u>									
Daily Reservation Charge	\$5.8584	(0.0000)	(0.0000)	0.0000	0.0000	\$5.8584	\$0.0000		
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.00230 .0022	0.01100.01 09	0.01100.01 09	0.901. 02%	0.300. 03%
Overrun	5.8671	(0.0000)	(0.0000)	0.0000	0.00230 .0022	5.86945.86 93	0.01100.01 09		
Reservation Charge Adj	5.8584	(0.0000)	(0.0000)	0.0000	0.0000	5.8584	0.0000		
<u>2.18 to 3.0 Swing Ratio</u>									
Daily Reservation Charge	\$0.7323	(0.0000)	(0.0000)	0.0000	0.0000	\$0.7323	\$0.0000		
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.00230 .0022	0.01100.01 09	0.01100.01 09	0.901. 02%	0.300. 03%
Overrun	0.7410	(0.0000)	(0.0000)	0.0000	0.00230 .0022	0.74330.74 32	0.01100.01 09		
Reservation Charge Adj	0.7323	(0.0000)	(0.0000)	0.0000	0.0000	0.7323	0.0000		
<u>1.6 to 2.0 Swing Ratio</u>									
Daily Reservation Charge	\$0.4882	(0.0000)	(0.0000)	0.0000	0.0000	\$0.4882	\$0.0000		
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.00230 .0022	0.01100.01 09	0.01100.01 09	0.901. 02%	0.300. 03%
Overrun	0.4969	(0.0000)	(0.0000)	0.0000	0.00230 .0022	0.49920.49 91	0.01100.01 09		
Reservation Charge Adj	0.4882	(0.0000)	(0.0000)	0.0000	0.0000	0.4882	0.0000		
<u>1.0 to 1.5 Swing Ratio</u>									
Daily Reservation Charge	\$0.3662	(0.0000)	(0.0000)	0.0000	0.0000	\$0.3662	\$0.0000		
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.00230 .0022	0.01100.01 09	0.01100.01 09	0.901. 02%	0.300. 03%
Overrun	0.3749	(0.0000)	(0.0000)	0.0000	0.00230 .0022	0.37720.37 71	0.01100.01 09		
Reservation Charge Adj	0.3662	(0.0000)	(0.0000)	0.0000	0.0000	0.3662	0.0000		
Secondary Overrun	0.2528	(0.0000)	(0.0000)	0.0000	0.00230				

.0022 ~~0.255~~0.25 ~~0.014~~0.01
50 09

CAPACITY RELEASE VOLUMETRIC RATE:

The EFT maximum volumetric bid rate for capacity release is the maximum applicable Reservation Charge Adjustment rate for Rate Schedule EFT based on a Shipper's applicable Swing Ratio.

FUEL RATES:

Except for transactions qualifying for Alternate Fuel Retentions or as provided for otherwise in this Tariff, e.g., Section 27.6, General Terms and Conditions, Transporter shall retain Fuel Use and LUGF equal to the product of the sum of the applicable Fuel Use and LUGF percentages specified above multiplied by the quantity received by Transporter.

The Fuel Use and LUGF rates stated above are pursuant to Section 27 of the General Terms and Conditions.

Except as provided for otherwise in this Tariff, for transactions qualifying for Alternate Fuel Retentions, the EPC Tracker (Section 28.4) rate shall not be applicable, and Transporter shall retain the applicable Alternate Fuel Retentions equal to the product of the sum of the applicable Fuel Use and LUGF percentages specified below multiplied by the quantity received by Transporter.

ALTERNATE FUEL RETENTIONS:

	<u>Fuel Use</u>	<u>LUGF</u>
Line CP	0.70%	0.10%
Line J Backhaul	0.00%	0.00%

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS
 RATE SCHEDULE PHS - PERRYVILLE HUB® SERVICE
 (\$/Dth)

	<u>WHEELING</u>	<u>MAXIMUM RATE</u>	<u>DELHI FUEL USE %</u>	<u>CORE WHEELING LUGF %</u>
FIRM		\$0.9277*	0.00%	0.410.75%
Overrun		0.0305	0.00%	0.410.75%
Reservation Charge Adj		0.0305		
INTERRUPTIBLE		\$0.0305	0.00%	0.410.75%
Overrun		0.0305		0.410.75%

* Monthly rate; Daily rate is \$0.0305.

FUEL RATES:

For those wheeling transactions with receipts at the Perryville Hub Trading Point (Receipt), Transporter will retain no LUGF percentage.

For all other wheeling transactions, Transporter shall retain Core Wheeling LUGF equal to the product of the Core Wheeling LUGF percentage multiplied by the quantity received by Transporter.

For wheeling transactions with receipts at Perryville Hub Receipt Points west of Transporter's Delhi Compressor Station or at the PTP (Receipt) and physical deliveries at Transporter's CGT PV (Core), SESH FM-65 (Core), TENN 800 (Core), or Gulf Run Delhi (Core), Transporter shall retain Delhi Fuel Use equal to the product of the Delhi Fuel Use percentage multiplied by the quantity received by Transporter.

The Delhi Fuel Use and Core Wheeling LUGF rates stated above are pursuant to Section 27 of the General Terms and Conditions.

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS
RATE SCHEDULE PHS – PERRYVILLE HUB® SERVICE
(\$/Dth)

PARK and LOAN

MAXIMUM RATE

FIRM

Reservation Rate	\$6.6947
Activity Rate	\$0.2201
Overrun	\$0.2201
Reservation Charge Adj	\$0.2201
Core LUFG %	0.410.75%
Line CP LUFG %	0.10%

INTERRUPTIBLE

Activity Rate	\$0.2201
Inventory Rate	\$0.2201
Core LUFG %	0.410.75%
Line CP LUFG %	0.10%

MINIMUM RATES:

The minimum applicable rates for the above services shall be \$0.0000.

LUFG:

For all parking and loaning transactions, Transporter shall retain LUFG on removal of parked Gas and all receipts of loaned Gas, other than transactions at a Pool, equal to the product of the applicable LUFG percentage as determined pursuant to Rate Schedule PHS and Section 27 of the General Terms and Conditions multiplied by the quantity parked or loaned on any Day.

APPENDIX B

ENABLE GAS TRANSMISSION, LLC
Fuel and Loss Adjustment - Summary
To be Effective November 1, 2024

Line No.	Transportation	No-Notice (a)	Transportation (b)	Storage (c)
1	Current Fuel Use %	2.37%	1.02%	0.56%
2	Current LUFG %	<u>0.12%</u>	<u>0.03%</u>	<u>0.00%</u>
3	Total Effective Fuel Use & LUFG %	<u><u>2.49%</u></u>	<u><u>1.05%</u></u>	<u><u>0.56%</u></u>

ENABLE GAS TRANSMISSION, LLC
Summary Schedule
Derivation of Fuel Use Percentages
To be Effective November 1, 2024

Line No.	Description	Totals (a)	Services		
			No-Notice (b)	Transport (c)	Storage (d)
	Total Fuel Use By Function				
1	Storage	241,484			
2	Transmission	8,687,332			
3	Less PHS Fuel Use	-			
4	Less Searcy Backhaul Fuel Use	-			
5	Less Non Routine Operational Fuel Use 1/	(114,646)			
6		<u>8,814,170</u>			
	Allocate Storage Fuel Use To Services				
7	Throughput	28,973,177	10,709,543	4,000,000	14,263,634
8	Percentages	<u>100.0000%</u>	<u>36.9636%</u>	<u>13.8059%</u>	<u>49.2305%</u>
9	Allocated Amount	<u>241,484</u>	<u>89,261</u>	<u>33,339</u>	<u>118,884</u>
	Allocate Transmission Fuel Use To System Transport				
10	Total Throughput	754,757,177	9,648,586	745,108,591	-
11	Less: Searcy Backhaul Throughput	-	-	-	-
12	Less: PHS Throughput	(7,150,902)	-	(7,150,902)	-
13	Less: Perryville Receipts Throughput	(3,272,724)	-	(3,272,724)	-
14	Less: F185 Receipts / Deliveries Throughput	(3,493,763)	-	(3,493,763)	-
15	System Transport Throughput	740,839,788	9,648,586	731,191,202	-
16	Percentages	<u>100.0000%</u>	<u>1.3024%</u>	<u>98.6976%</u>	<u>0.0000%</u>
17	Allocated Amount By Percentage	8,572,686	111,651	8,461,035	-
18	PHS Fuel Use Allocated To Transmission	-	-	-	-
19	Searcy Backhaul Fuel Use Allocated To Transmission	-	-	-	-
20	Allocated Amount	<u>8,572,686</u>	<u>111,651</u>	<u>8,461,035</u>	<u>-</u>
21	Total Fuel Use Allocated	8,814,170	200,912	8,494,374	118,884
	Cumulative Adjustments for (Over)/Under Fuel Use Retention				
22	January 1995 through December 2024	(1,731,279)	3,186	(1,689,064)	(45,401)
23	January 2024 through June 2024	<u>692,957</u>	<u>24,592</u>	<u>661,588</u>	<u>6,777</u>
24	Total Cumulative Adjustments for (Over)/Under Retention	<u>(1,038,322)</u>	<u>27,778</u>	<u>(1,027,476)</u>	<u>(38,624)</u>
25	Base Fuel Quantities plus total Cumulative Adjustments	<u>7,775,848</u>	228,690	7,466,898	80,260
26	Estimated Throughput		<u>9,649,000</u>	<u>731,191,000</u>	<u>14,264,000</u>
27	Adjusted Fuel Use Percentage		<u>2.37%</u>	<u>1.02%</u>	<u>0.56%</u>

1/ See the EGT reports filed with the DOT dated 9/5/2023, 11/2/2023, and 6/6/2024.

ENABLE GAS TRANSMISSION, LLC
Summary Schedule
Derivation of LUFG Percentages
To be Effective November 1, 2024

Line No.	Description	Totals	Services		
			No-Notice	Transport	Storage
		(a)	(b)	(c)	(d)
	Total LUFG by Function				
1	Storage	31,417			
2	Transmission	818,413			
3	Less PHS LUFG	(26,762)			
4	Less Non Routine Operational Losses	-			
5		<u>823,068</u>			
	Allocate Storage LUFG to Services				
6	Throughput	28,973,177	10,709,543	4,000,000	14,263,634
7	Percentages	<u>100.0000%</u>	<u>36.9636%</u>	<u>13.8059%</u>	<u>49.2305%</u>
8	Allocated Amount	<u>31,417</u>	<u>11,613</u>	<u>4,337</u>	<u>15,467</u>
	Allocate Transmission LUFG to Services				
9	Total Throughput	754,757,177	9,648,586	745,108,591	-
10	Less: Searcy Backhaul Throughput	-	-	-	-
11	Less: PHS Throughput	<u>(7,150,902)</u>	<u>-</u>	<u>(7,150,902)</u>	<u>-</u>
12	System Transport Throughput	747,606,275	9,648,586	737,957,689	-
13	Percentages	<u>100.0000%</u>	<u>1.2906%</u>	<u>98.7094%</u>	<u>0.0000%</u>
14	Allocated Amount By Percentage	818,413	10,562	807,851	-
15	PHS LUFG Allocated To Transmission	<u>(26,762)</u>	<u>-</u>	<u>(26,762)</u>	<u>-</u>
16	Allocated Amount	791,651	10,562	781,089	-
17	Total LUFG Allocated	823,068	22,175	785,426	15,467
	Cumulative Adjustments for (Over)/Under LUFG Retention				
18	January 1995 through December 2024	85,400	15,136	63,273	6,991
19	January 2024 through June 2024	<u>(696,171)</u>	<u>(26,198)</u>	<u>(646,991)</u>	<u>(22,982)</u>
20	Total Cumulative Adjustments for (Over)/Under Retention	<u>(610,771)</u>	<u>(11,062)</u>	<u>(583,718)</u>	<u>(15,991)</u>
21	Base LUFG Quantities plus total Cumulative Adjustments	<u>212,297</u>	11,113	201,708	(524)
22	Estimated Throughput		<u>9,649,000</u>	<u>737,958,000</u>	<u>14,264,000</u>
23	Adjusted LUFG Percentage		<u>0.12%</u>	<u>0.03%</u>	<u>0.00%</u>

ENABLE GAS TRANSMISSION, LLC
Fuel Quantities by Function
Twelve Months Ended June 30, 2024

Line No.	Acct. No.	Function	Dth (a)
		<u>Storage</u>	
1	817	Company Use	20,439
2	823	Company Use	-
3	819	Company Use	221,045
4		LUFG	<u>31,417</u>
5			<u><u>272,901</u></u>
		<u>Transmission</u>	
6	854	Company Use	7,438,463
7	856	Company Use	58,764
8	777	Company Use	1,190,105
9		LUFG	<u>818,413</u>
10			<u><u>9,505,745</u></u>
		<u>Totals</u>	
11		Total Company Use	8,928,816
12		Total LUFG	<u>849,830</u>
13			<u><u>9,778,646</u></u>

ENABLE GAS TRANSMISSION, LLC
Comparison of Fuel Use Allocated to Fuel Use Retained
For the Six Month Period Ending June 30, 2024

Line No.	Description	Totals (a)	Services		
			No-Notice (b)	Transport (c)	Storage (d)
	Total Fuel Use By Function				
1	Storage	133,870			
2	Transmission	4,351,429			
3	Less Searcy Backhaul Fuel Use	-			
4	Less PHS Fuel Use	-			
5	Less Non Routine Operational Fuel Use	<u>(14,758)</u>			
6		<u>4,470,541</u>			
	Allocate Storage Fuel Use To Services				
7	Throughput	13,708,860	6,061,951	2,000,000	5,646,909
8	Percentages	<u>100.0000%</u>	<u>44.2192%</u>	<u>14.5891%</u>	<u>41.1917%</u>
9	Allocated Amount	<u>133,869</u>	<u>59,196</u>	<u>19,530</u>	<u>55,143</u>
	Allocate Transmission Fuel Use To System Transport				
10	Total Throughput	377,300,858	5,597,332	371,703,526	
11	Less: Searcy Backhaul Throughput	-	-	-	
12	Less: PHS Throughput	<u>(2,327,685)</u>	-	<u>(2,327,685)</u>	
13	Less: Perryville Receipts Throughput	-	-	-	
14	Less: F185 Receipts / Deliveries Throughput	<u>(1,736,055)</u>	-	<u>(1,736,055)</u>	
15	System Transport Throughput	373,237,118	5,597,332	367,639,786	N/A
16	Percentages	<u>100.0000%</u>	<u>1.4997%</u>	<u>98.5003%</u>	<u>N/A</u>
17	Allocated Amount By Percentage	4,336,671	65,036	4,271,635	N/A
18	Searcy Backhaul Fuel Use Allocated To Transmission	-	-	-	N/A
19	PHS Fuel Use Allocated To Transmission	<u>-</u>	<u>-</u>	<u>-</u>	<u>N/A</u>
20	Allocated Amount	4,336,671	65,036	4,271,635	-
21	Total Current Fuel Use Allocated	4,470,540	124,232	4,291,165	55,143
22	Total Fuel Use Retained	3,777,583	99,640	3,629,577	48,366
23	Less: Searcy Backhaul Fuel Use Retained 1/	-	-	-	-
24	Less: PHS Fuel Use Retained	-	-	-	-
25	Plus: Imputed Negotiated Fuel Use Retained	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
26	System Fuel Use Retained	<u>3,777,583</u>	<u>99,640</u>	<u>3,629,577</u>	<u>48,366</u>
27	Net (over)/Under Fuel Use Retention	<u>692,957</u>	<u>24,592</u>	<u>661,588</u>	<u>6,777</u>

1/ For the period covered by this filing, the backhaul volumes flowing through the Searcy Compressor Station were flowing pursuant to negotiated rate agreements. These agreements provide for a fixed Fuel Use and LUGF percentage and all volumes retained have been recorded in the Fuel Use component.

ENABLE GAS TRANSMISSION, LLC
Comparison of LUFG Allocated to LUFG Retained
For the Six Month Period Ending June 30, 2024

Line No.	Description	Totals	Services		
			No-Notice	Transport	Storage
		(a)	(b)	(c)	(d)
	Total LUFG By Function				
1	Storage	(12,063)			
2	Transmission	679,431			
3	Less PHS LUFG	(13,679)			
4	Less Non Routine Operational Losses	-			
5		<u>653,689</u>			
	Allocate Storage LUFG To Services				
6	Throughput	13,708,860	6,061,951	2,000,000	5,646,909
7	Percentages	<u>100.0000%</u>	<u>44.2192%</u>	<u>14.5891%</u>	<u>41.1917%</u>
8	Allocated Amount	<u>(12,063)</u>	<u>(5,334)</u>	<u>(1,760)</u>	<u>(4,969)</u>
	Allocate Transmission LUFG To System Transport				
9	Total Throughput	377,300,858	5,597,332	371,703,526	
10	Less: Searcy Backhaul Throughput	-	-	-	
11	Less: PHS Throughput	<u>(2,327,685)</u>	<u>-</u>	<u>(2,327,685)</u>	
12	System Transport Throughput	374,973,173	5,597,332	369,375,841	N/A
13	Percentages	<u>100.0000%</u>	<u>1.4927%</u>	<u>98.5073%</u>	<u>N/A</u>
14	Allocated Amount By Percentage	679,431	10,142	669,289	N/A
15	PHS LUFG Allocated To Transmission	<u>(13,679)</u>	<u>-</u>	<u>(13,679)</u>	<u>N/A</u>
16	Allocated Amount	665,752	10,142	655,610	-
17	Total Current LUFG Allocated	653,689	4,808	653,850	(4,969)
18	Total LUFG Retained	1,353,607	31,006	1,304,588	18,013
19	Less: PHS LUFG Retained	<u>(3,747)</u>	<u>-</u>	<u>(3,747)</u>	<u>-</u>
20	System LUFG Retained	<u>1,349,860</u>	<u>31,006</u>	<u>1,300,841</u>	<u>18,013</u>
21	Net (over)/Under LUFG Retention	<u>(696,171)</u>	<u>(26,198)</u>	<u>(646,991)</u>	<u>(22,982)</u>

ENABLE GAS TRANSMISSION, LLC
Fuel Quantities by Function
Six Months Ended June 30, 2024

Line No.	Acct. No.	Function	Dth (a)
		<u>Storage</u>	
1	817	Company Use	1,350
2	823	Company Use	-
3	819	Company Use	132,520
4		LUFG	<u>(12,063)</u>
5			<u><u>121,807</u></u>
		<u>Transmission</u>	
6	854	Company Use	3,767,501
7	856	Company Use	22,649
8	777	Company Use	561,279
9		LUFG	<u>679,431</u>
10			<u><u>5,030,860</u></u>
		<u>Totals</u>	
11		Total Company Use	4,485,299
12		Total LUFG	<u>667,368</u>
13			<u><u>5,152,667</u></u>

ENABLE GAS TRANSMISSION, LLC
System Gas Balance - Total
Twelve Months Ended June 30, 2024

Line No.	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)	February (h)	March (i)	April (j)	May (k)	June (l)	Total (m)
1	Purchased Gas	781,993	874,080	775,882	1,290,501	(721,796)	(2,085,940)	(3,203,289)	(2,389,048)	(2,593,734)	1,276,627	2,011,709	1,712,483	(2,270,532)
2	Total Purchased Gas	781,993	874,080	775,882	1,290,501	(721,796)	(2,085,940)	(3,203,289)	(2,389,048)	(2,593,734)	1,276,627	2,011,709	1,712,483	(2,270,532)
3	Gas Transported for Other - Received	66,433,370	64,248,685	63,697,380	65,402,562	58,000,881	66,666,951	68,579,967	60,629,796	61,754,019	59,540,213	61,657,295	61,093,668	757,704,787
4	Gas Transported or Compressed by Others - Net	107,114	(478,125)	(500,672)	(1,288,099)	93,041	2,128,607	2,833,890	4,156,114	2,916,396	(1,259,191)	(43,118)	(1,477,373)	7,188,584
5	Gas Received From Shippers As Fuel	773,183	771,844	752,048	757,451	611,422	720,510	783,892	670,805	638,566	626,638	539,914	534,634	8,180,907
6	Gas Received From Shippers As LUG	120,093	111,365	122,160	120,212	231,549	270,852	299,472	250,698	244,866	239,976	159,493	161,494	2,332,230
7	Gas Withdrawn from Underground Storage	36,773	554,771	352,684	443,728	2,367,984	2,677,888	6,477,009	2,728,180	2,187,175	251,917	566	442	18,079,117
8	Total Receipts	68,252,526	66,082,620	65,199,482	66,726,355	60,583,081	70,378,868	75,770,941	66,046,545	65,147,288	60,676,180	64,325,859	62,025,348	791,215,093
9	Transmission System Sales	574,457	547,324	788,389	310,000	-	-	-	-	-	74,975	77,500	75,000	2,447,645
10	Gas Transported for Other - Delivered	63,879,362	62,252,852	60,788,763	62,560,867	58,753,286	69,221,189	75,072,006	64,826,706	62,729,157	58,240,473	58,104,594	58,327,922	754,757,177
11	Gas Used by Respondent 1/	678,197	611,314	754,206	775,254	751,301	873,245	792,462	757,079	707,957	699,435	755,847	772,519	8,928,816
12	Gas Delivered to Underground Storage	3,403,123	2,731,247	2,866,732	2,781,995	743,092	394,275	70,728	394,851	1,078,093	1,759,463	5,142,116	2,865,910	24,231,625
13	Total Sales & Other Deliveries	68,535,139	66,142,737	65,198,090	66,428,116	60,247,679	70,488,709	75,935,196	65,978,636	64,515,207	60,774,346	64,080,057	62,041,351	790,365,263
14	Lost & Unaccounted for Gas - Transmission	(316,064)	(58,267)	(1,269)	284,457	328,437	(98,312)	(121,513)	65,445	610,307	(95,050)	235,513	(15,271)	818,413
15	Lost & Unaccounted for Gas - Storage	33,451	(1,850)	2,661	13,782	6,965	(11,529)	(42,742)	2,464	21,774	(3,116)	10,289	(732)	31,417
16	Total Lost & Unaccounted for Gas	(282,613)	(60,117)	1,392	298,239	335,402	(109,841)	(164,255)	67,909	632,081	(98,166)	245,802	(16,003)	849,830
17		68,252,526	66,082,620	65,199,482	66,726,355	60,583,081	70,378,868	75,770,941	66,046,545	65,147,288	60,676,180	64,325,859	62,025,348	791,215,093

1/ Includes compressor fuel, shrinkage, and other company used gas.

ENABLE GAS TRANSMISSION, LLC
Delhi Compressor Fuel Usage and Throughput
July 2023 Through June 2024

Line No.	Date	Delhi Compressor Fuel		Throughput		PHS Total Throughput					Fuel Use & LUFG	Fuel Use Only	LUFG Only	Core Fuel Use	Core LUFG
		206701 & 206702	206703	805092	003086	Core Pal's Throughput	Core Wheeling Throughput	Less PTP Sourced T-Put	Line CP Pals Throughput	Line CP Wheeling Throughput	Retained On Core From Wheeling	Retained On Core From Wheeling	Retained On Core From Wheeling	Associated With Wheeling	Associated With Wheeling
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	2023-07	-	-	-	-	358,928	1,081,807	-	-	-	7,293	-	7,293	-	6,071
2	2023-08	-	-	-	-	175,957	245,000	-	-	-	1,650	-	1,650	-	1,917
3	2023-09	-	-	-	-	576,301	981,938	-	-	-	6,644	-	6,644	-	5,176
4	2023-10	-	-	-	-	77,757	1,162,273	-	-	-	7,835	-	7,835	-	(479)
5	2023-11	-	-	-	-	7,484	104,898	-	-	-	705	-	705	-	342
6	2023-12	-	-	-	-	44,041	6,833	-	-	-	46	-	46	-	56
7	2024-01	-	-	-	-	457,045	79,454	-	-	-	536	-	536	-	488
8	2024-02	-	-	-	-	9,338	-	-	-	-	-	-	-	-	-
9	2024-03	-	-	-	-	375,256	-	-	-	-	-	-	-	-	-
10	2024-04	-	-	-	-	205,821	227,366	-	-	-	1,556	-	1,556	-	669
11	2024-05	-	-	-	-	176,101	91,142	-	-	-	376	-	376	-	599
12	2024-06	-	-	-	-	391,166	314,996	-	-	-	1,279	-	1,279	-	11,923
13		-	-	-	-	2,855,195	4,295,707	-	-	-	27,920	-	27,920	-	26,762
14		-	-	-	-										
15		Estimated Throughput		-	-										
16		Adjusted Fuel Percentage		0.00%											
Perryville Hub Activity															
		Receipt Quantity	Delivered Quantity	(Gain) or Loss											
		(a)	(b)	(c)											
17	2023-07	10,917,894	10,856,969	60,925											
18	2023-08	9,286,170	9,214,080	72,090											
19	2023-09	15,267,617	15,187,559	80,058											
20	2023-10	16,023,070	16,029,674	(6,604)											
21	2023-11	15,851,018	15,799,545	51,473											
22	2023-12	15,924,694	15,794,123	130,571											
23	2024-01	12,905,352	12,826,536	78,816											
24	2024-02	15,868,491	15,781,609	86,882											
25	2024-03	15,105,262	15,073,983	31,279											
26	2024-04	15,277,212	15,232,359	44,853											
27	2024-05	16,496,466	16,388,823	107,643											
28	2024-06	15,162,464	14,609,455	553,009											
29		174,085,710	172,794,715	1,290,995											
30		Percentage of Loss:		0.75%											

ENABLE GAS TRANSMISSION, LLC
Searcy Fuel Usage and Throughput
July 2023 Through June 2024

Line No.	Date	Compressor Fuel	Throughput - MP 003125			Fuel Allocations		Fuel Only	LUFG Only	Over / Under
		170719 & 170736	Non Backhaul	Backhaul	Total	Non Backhaul	Backhaul	Retained	Retained	
		(a)	(b)	(c)	(d)	(e)	(f)	From Backhauls	From Backhauls	(i)
1	2023-07	3,920	620,000	-	620,000	3,920	-	-	-	-
2	2023-08	3,800	620,000	-	620,000	3,800	-	-	-	-
3	2023-09	5,127	600,000	-	600,000	5,127	-	-	-	-
4	2023-10	6,242	606,204	-	606,204	6,242	-	-	-	-
5	2023-11	1,103	600,000	-	600,000	1,103	-	-	-	-
6	2023-12	2,481	151,855	-	151,855	2,481	-	-	-	-
7	2024-01	232	3	-	3	232	-	-	-	-
8	2024-02	-	-	-	-	-	-	-	-	-
9	2024-03	42	9,886	-	9,886	42	-	-	-	-
10	2024-04	7,168	1,254,303	-	1,254,303	7,168	-	-	-	-
11	2024-05	3,178	492,063	-	492,063	3,178	-	-	-	-
12	2024-06	4,782	1,272,565	-	1,272,565	4,782	-	-	-	-
13		38,075	6,226,879	-	6,226,879	38,075	-	-	-	-

14	Line J Backhaul Fuel Use:									
15	Line J Backhaul Fuel Use Usage									-
16	Estimated Line J Backhaul Throughput									-
										0.00%
17	Line J Backhaul Lufg:									
18	Line J Backhaul Lufg									-
19	Estimated Line J Backhaul Throughput									-
										0.00%

Note: For the period covered by this filing, the backhaul volumes flowing through the Searcy Compressor Station were flowing pursuant to negotiated rate agreements. These agreements provide for a fixed Fuel Use and LUFG percentage and all volumes retained have been recorded in the Fuel Use component.

ENABLE GAS TRANSMISSION, LLC
Systemwide Fuel Use and LUFG as a Percentage of Throughput
Twelve Months Ended June 30,2024

<u>Line No.</u>	<u>Description</u>	<u>Total (a)</u>
1	Fuel & LUFG	9,778,646
2	Throughput	754,757,177
3	Percentage	1.30%

ENABLE GAS TRANSMISSION, LLC
Storage Determinants
January 2024 through June 2024

<u>Line No.</u>		<u>Nominated Storage Injections</u>	
		<u>FSS</u>	<u>NNTS</u>
		(a)	(b)
1	2024-01	-	420,086
2	2024-02	-	868,054
3	2024-03	-	922,135
4	2024-04	1,699,326	728,272
5	2024-05	1,938,742	1,590,199
6	2024-06	<u>2,008,841</u>	<u>1,533,205</u>
7		<u>5,646,909</u>	<u>6,061,951</u>

APPENDIX C

ENABLE GAS TRANSMISSION, LLC
Electric Power Cost Tracker
Effective November 1, 2024

Line No.	Description	Totals (a)	No-Notice (b)	Transport (c)
<u>Allocation of Electric Power Cost to Services</u>				
1	Throughput - Dth - Jul 2023 through June 2024	665,303,216	9,405,735	655,897,481
2	Allocation Factors	100.0000%	1.4138%	98.5862%
Cumulative Adjustments For (Over) / Under Costs Collected				
3	November 1998 thru December 2023	\$ (326,687.25)	\$ (5,472.83)	\$ (321,214.42)
4	Jan 2024 thru June 2024	<u>\$ (32,530.20)</u>	<u>\$ 278.72</u>	<u>\$ (32,808.92)</u>
5	Total Cumulative Adjustments For (Over) / Under Costs Collected	\$ (359,217.45)	\$ (5,194.11)	\$ (354,023.34)
6	Electric Power Costs Incurred - Jul 2023 through June 2024	<u>\$ 1,848,831.45</u>	<u>\$ 26,137.88</u>	<u>\$ 1,822,693.57</u>
7	Total Base Costs Plus Total Cumulative Adjustments	\$ 1,489,614.00	\$ 20,943.77	\$ 1,468,670.23
Estimated Throughput - Dth				
8	Allocation Factors	665,303,000	9,406,000	655,897,000
9		100.0000%	1.4138%	98.5862%
10	Adjusted Electric Power Costs Rate		<u>\$ 0.0022</u>	<u>\$ 0.0022</u>

ENABLE GAS TRANSMISSION, LLC
Comparison Of Cost Incurred To Costs Collected
For Six Month Period Ended June 30, 2024

Line No.	Description	Totals (a)	No-Notice (b)	Transport (c)
<u>Allocation of Electric Power Cost to Services</u>				
1	Throughput - Dth - Jan 2024 thru June 2024	349,608,311	5,418,912	344,189,399
2	Allocation Factors	100.0000%	1.5500%	98.4500%
3	Allocated Electric Power Costs Incurred - Jan 2024 thru June 2024	\$ 842,747.24	\$ 13,062.54	\$ 829,684.70
4	Allocated Electric Power Costs Collected - Jan 2024 thru June 2024	<u>\$ 875,277.44</u>	<u>\$ 12,783.82</u>	<u>\$ 862,493.62</u>
5	(Over) / Under Collections - Jan 2024 thru June 2024	<u>\$ (32,530.20)</u>	<u>\$ 278.72</u>	<u>\$ (32,808.92)</u>

ENABLE GAS TRANSMISSION, LLC
Electric Power Costs Collected
July 2023 Through June 2024

Line No.	Description	No-Notice			Transport			Totals	
		Throughput (Dth)	Rate (\$/Dth)	Costs Retained	Throughput (Dth)	Rate (\$/Dth)	Costs Retained	Throughput (Dth)	Costs Retained
		(a)	(b)	(c) \$	(d)	(e)	(f) \$	(g)	(h) \$
1	2023-07	285,294	0.0038	1,084.19	49,594,865	0.0037	183,495.59	49,880,159	184,579.78
2	2023-08	231,675	0.0038	877.37	49,915,386	0.0037	184,682.42	50,147,061	185,559.79
3	2023-09	380,657	0.0038	1,446.61	48,419,070	0.0037	179,141.28	48,799,727	180,587.89
4	2023-10	732,558	0.0038	2,783.75	48,539,606	0.0037	179,590.02	49,272,164	182,373.77
5	2023-11	896,098	0.0024	2,153.08	52,677,840	0.0026	136,958.44	53,573,938	139,111.52
6	2023-12	1,460,541	0.0024	3,505.22	62,561,315	0.0026	162,663.54	64,021,856	166,168.76
7	Subtotal	3,986,823		11,850.22	311,708,082		1,026,531.29	315,694,905	1,038,381.51
8	2024-01	2,007,096	0.0024	4,826.34	66,748,411	0.0026	173,559.26	68,755,507	178,385.60
9	2024-02	715,904	0.0023	1,634.32	59,220,625	0.0026	153,982.19	59,936,529	155,616.51
10	2024-03	605,835	0.0024	1,454.08	56,701,788	0.0026	147,431.85	57,307,623	148,885.93
11	2024-04	1,354,279	0.0024	3,250.27	53,404,525	0.0026	138,854.74	54,758,804	142,105.01
12	2024-05	354,167	0.0022	779.20	54,229,815	0.0023	124,727.63	54,583,982	125,506.83
13	2024-06	381,631	0.0022	839.61	53,884,235	0.0023	123,937.95	54,265,866	124,777.56
14	Subtotal	5,418,912		12,783.82	344,189,399		862,493.62	349,608,311	875,277.44
15	Grand Total	9,405,735		24,634.04	655,897,481		1,889,024.91	665,303,216	1,913,658.95

ENABLE GAS TRANSMISSION, LLC
Electric Power Costs Incurred
July 2023 Through June 2024

Line No.	Description	Energy Consumption			Energy Charge (d) \$	Sales Tax (e) \$	Total (f) \$
		Peak (a)	Off Peak (b)	Total (c)			
1	7/01/23 - 7/31/23	-	2,089,768	2,089,768	218,496.95	-	218,496.95
2	8/01/23 - 8/31/23	-	804,921	804,921	126,087.66	-	126,087.66
3	9/01/23 - 9/30/23	-	1,902,310	1,902,310	183,319.45	-	183,319.45
4	10/01/23 - 10/31/23	-	548,458	548,458	174,643.06	-	174,643.06
5	11/01/23 - 11/30/23	-	482,385	482,385	165,474.25	-	165,474.25
6	12/01/23 - 12/31/23	-	966,879	966,879	138,062.84	-	138,062.84
7	Subtotal	-	6,794,721	6,794,721	1,006,084.21	-	1,006,084.21
8	01/09/24 - 02/08/24	-	591,095	591,095	105,384.17	-	105,384.17
9	02/08/24 - 03/09/24	-	465,431	465,431	96,361.17	-	96,361.17
10	03/10/24 - 04/07/24	-	458,794	458,794	95,675.33	-	95,675.33
11	04/08/24 - 05/07/24	-	1,217,801	1,217,801	152,982.33	-	152,982.33
12	05/08/24 - 06/08/24	-	1,898,032	1,898,032	187,950.39	-	187,950.39
13	06/09/24 - 07/08/24	-	2,252,342	2,252,342	204,393.85	-	204,393.85
14	Subtotal	-	6,883,495	6,883,495	842,747.24	-	842,747.24
15	Grand Total	-	13,678,216	13,678,216	1,848,831.45	-	1,848,831.45